BRIGHT HORIZON ENERGY

Investor Presentation

November 2026



Forward-looking Statements

This presentation contains "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements by Bright Horizon Energy Corporation ("Bright Horizon Energy," "we," "our" or "us") are made in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that we expect, believe or anticipate will or may occur in the future are forward-looking statements. Forward-looking statements include, but are not limited to, statements about the anticipated benefits and the strategic and financial rationale of the completed merger of Black Hills Corporation ("Black Hills") and NorthWestern Energy Group, Inc. ("NorthWestern") (the "Merger"); our integration plans and expected cost savings and other synergies; our long-term earnings per share growth target; estimated rate base, capital investment plans and investment opportunities, including to serve data center and other large-load customers; expected cash flows, financing plans, credit metrics and credit ratings; our dividend policy; our implementation of the commitments made in connection with the regulatory approvals of the Merger; and our other plans, objectives, expectations and intentions. Forward-looking statements may be identified by terminology such as "may," "will," "should," "targets," "scheduled," "plans," "intends," "goal," "anticipates," "expects," "believes," "forecasts," "outlook," "estimates," "potential," or "continue" or negatives of such terms or other comparable terminology, although not all forward-looking statements contain these words.

These forward-looking statements are based on our assumptions, which we believe are reasonable based on current expectations, projections, plans and estimates about future events and industry conditions and trends affecting our business. However, whether actual results and developments will conform to our expectations, projections, plans and estimates is subject to a number of risks and uncertainties that, among other things could cause actual results to differ materially from those expressed or implied by such forward-looking statements, including without limitation, the following:

- difficulties, delays or unanticipated costs in integrating the businesses, operations, systems, workforces and cultures of Black Hills and NorthWestern, which may result in Bright Horizon Energy not operating as effectively or efficiently as anticipated;
- the possibility that any of the anticipated benefits and projected synergies of the of the Merger, including cost savings and other synergies and our expected growth in rate base, will not be realized, or will not be realized within the expected time period;
- reputational risk and the reaction of each company's customers, suppliers, employees or other business partners to the Merger;
- disruption from the Merger that makes it more difficult to maintain relationships with customers, employees, regulators, suppliers or other business partners, and our ability to retain and hire key personnel;
- the costs of, and our ability to comply with, the conditions and commitments imposed by or agreed to in connection with the regulatory approvals of the Merger;
- unexpected costs or liabilities associated with the Merger, including integration costs;
- risks associated with third party contracts containing consent, change-of-control and/or other provisions triggered by the Merger, including the costs of obtaining any remaining consents or waivers and any exercise by counterparties of rights arising under those provisions;
- the accuracy of our assumptions on which our long-term growth target, rate base estimates and capital plan are based;
- our ability to obtain adequate and timely cost recovery for our utility operations through regulatory proceedings and favorable rulings on periodic applications to recover costs, including for capital additions, plant retirements and decommissioning, fuel, transmission, purchased power and other operating costs, and the timing in which new rates would go into effect;
- our ability to complete our capital program in a cost-effective and timely manner, including our ability to enter into definitive agreements with, and serve the demand of, data center and other large-load customers;
- our ability to successfully execute our financing plans, including any planned issuances of equity, our access to the capital markets, the effects of changing interest rates, and the possibility that the credit ratings of Bright Horizon Energy or its subsidiaries following the Merger differ from those anticipated;
- the effects of inflation, tariffs and volatile energy prices, and our ability to overcome the impacts of supply chain disruptions on availability and cost of materials;
- legislative, regulatory, political, market, tax, economic and other conditions, developments and uncertainties affecting our businesses, including the impact of future governmental regulation;
- our ability to achieve our greenhouse gas emissions intensity reduction goals;
- the unpredictability and severity of catastrophic events, including, but not limited to, extreme weather, wildfires, natural disasters, cyberattacks, acts of terrorism or outbreak of war or hostilities, and our ability to obtain sufficient insurance coverage at acceptable costs and whether such coverage will protect us against significant losses, as well as our response to any of the aforementioned factors; and
- other factors discussed from time to time in our filings with the Securities and Exchange Commission (the "SEC").

Additional factors which could affect future results are described in Bright Horizon Energy's Registraiton Statement on Form S-4 as well as Item 1A of Part I of its most recent Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, and NorthWestern Energy's Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, and in other reports that Bright Horizon Energy files with the SEC from time to time, available at http://www.sec.gov. New factors emerge from time to time, and it is not possible for us to predict all such factors, or the extent to which any such factor or combination of factors may cause actual results to differ from those contained in any forward-looking statement. Forward-looking statements speak only as of the date hereof. We assume no obligation to update or revise publicly any such forward-looking statements, whether as a result of new information, future events or otherwise, except as required by the federal securities laws.

Merger of Black Hills and NorthWestern Energy

(closed November 13, 2026)

Increased Scale Position and Growth

Increased the combined company target EPS growth rate to 5-7%*, supported by the combined companies' rate base of ~$12 billion, with significant growth opportunities



Strengthened Balance Sheet

Strong and predictable cash flows support a customer-focused capital investment program while producing high quality, investment-grade credit metrics

Expanded Investment Opportunity

Leveraging enhanced resources to make strategic investments that foster economic development, including addressing the growing demand for energy, including from data centers

Enhanced Business Diversity

Delivering energy to 2.2 million customers across multiple contiguous jurisdictions, served by a highly skilled workforce focused on safety and reliability

Strategic combination represents a highly attractive value-creation opportunity for both companies

* Does not include recently announced generation (Google) and large-load transmission opportunities

Vertically Integrated Utility Company with Strategic Scale and Diversity

Electric Utilities
Generation, transmission, and distribution

Natural Gas Utilities
Transmission, distribution, production, gathering, and storage

8 stable and growing states

2.2 million utility customers

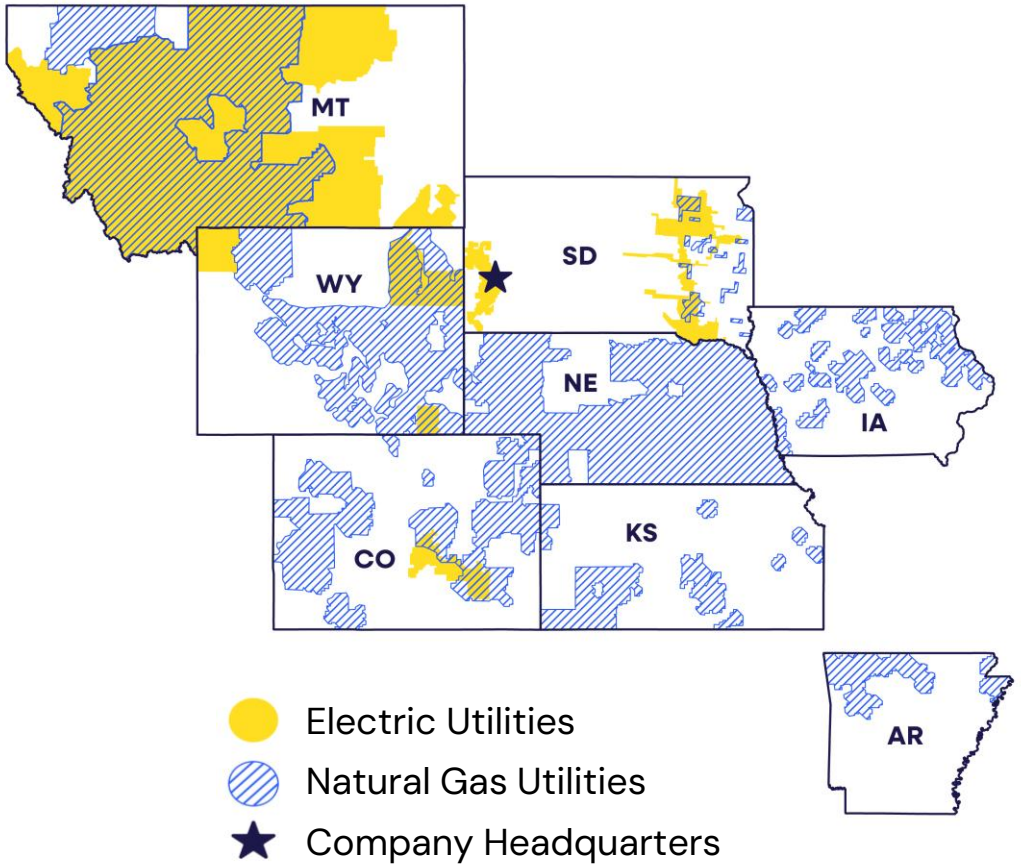
3.5 gigawatts* generation

38,750 miles electric lines

60,237 miles natural gas lines

$19 billion assets

$12 billion estimated rate base



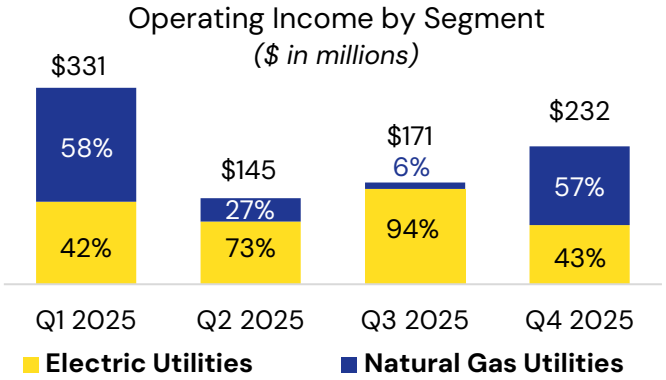
- ✓ Low-risk regulated and vertically integrated utility business mix
- ✓ Diversity of large electric and natural gas service territory and organic long-term growth
- ✓ Significant large-load opportunities
- ✓ Solid investment-grade credit ratings and balance sheet

Note: All data is combined Black Hills Corp. and NorthWestern Energy as of 12/31/2025.
* Owned capacity includes 592 MW of Colstrip interests acquired Jan. 1, 2026, and third-party ownership of a Colorado subsidiary representing ~100 MW; excludes third-party power purchase agreements.

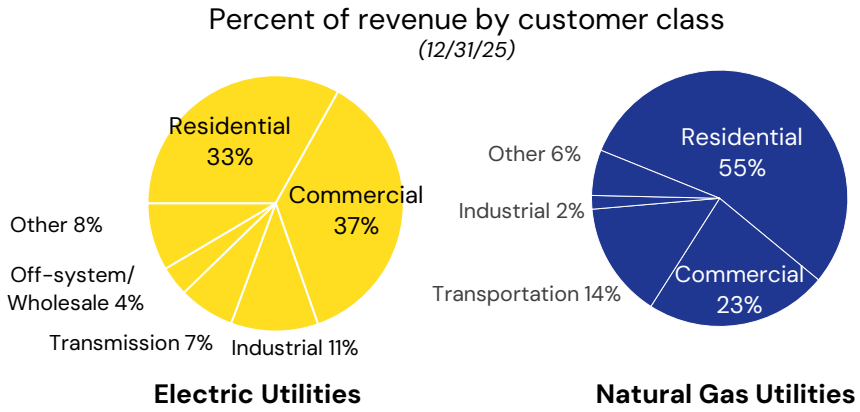
Strategic Diversity

Mitigating business risk and driving more predictable earnings

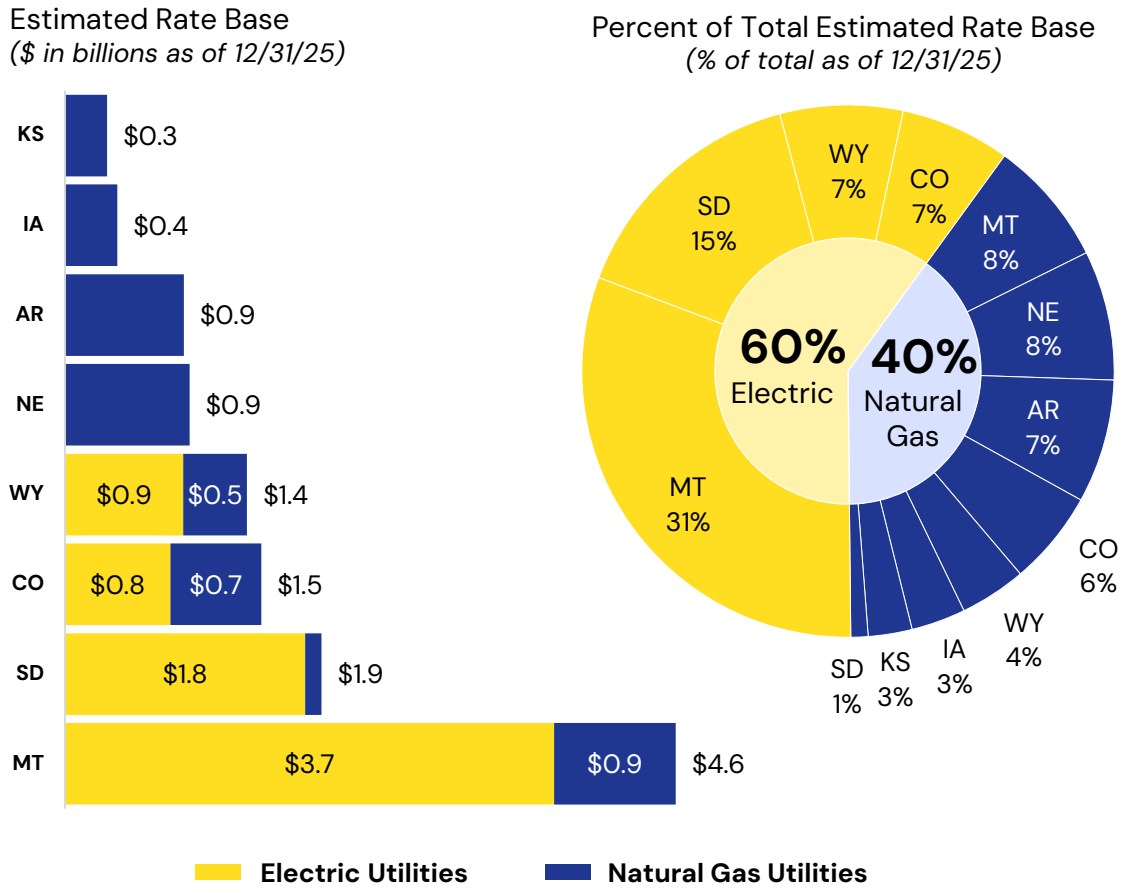
Complementary Seasonality of Electric and Natural Gas Businesses



Diversity of customer type



Diversity of regulatory jurisdictions and local economies



Note: All data is combined Black Hills Corp. and NorthWestern Energy.



Lange II 99-MW Generation Project under construction in Rapid City, South Dakota

Key Initiatives

Wyoming Large-load Opportunities

Executing on 3 GW+ pipeline and assessing 2.5 GW+ of emerging opportunities

3 GW+

Emerging opportunities — **2.5 GW+** — Early or exploratory stage projects from existing and new customers

- **Advancing negotiations** — Microsoft, Meta, and other existing and new customers — Active negotiations targeting agreements with customers; ***not included in plan***
- **Signed agreements** — Google — Data center in Wyoming *(confidential peak load)* — Executed definitive agreements in Q3 2026; ***to be included in Bright Horizon's 2027–2031 plan***
- **Planned large-load growth** — Microsoft and Meta — Microsoft expansion and new Meta AI data center; ***included in Black Hills' legacy 2026–2030 plan***

Note: chart not to scale; for illustrative purposes only.

Montana and South Dakota Large-Load Opportunities

Montana

- Expected to be served by overall utility portfolio, which is long capacity beginning in 2026
- Diversified and highly carbon-free generating portfolio
- Submitted a Large New Load tariff rule proposal with the MPSC in March 2026

South Dakota

- Significant indications of interest
- South Dakota PUC has an established process for large-load customers with a deviated rate tariff

Any large-load customers requiring new generation in Montana or South Dakota would be expected to provide credit support during construction

Montana Large-Load Opportunities

Atlas Power – announced December 2024

- 75 MW ramping to 150 MW
- Late 2027 targeted start date
- **Status: Development Agreement**

Quantica Infrastructure – announced July 2025

- 25 MW ramping to 1,100 MW
- Early 2029 targeted start date
- **Status: Development Agreement**

Data Center Process (Montana & South Dakota)



Data Center Request & Assessment	Development Agreement	Energy Service Agreement (ESA)	Construction
Queue Count: 16	Queue Count: 2	Queue Count: 0	Queue Count: 0

Wyoming Flexible Large-Load Service Model

Flexibility to serve through a mix of energy resources:

Market energy procurement

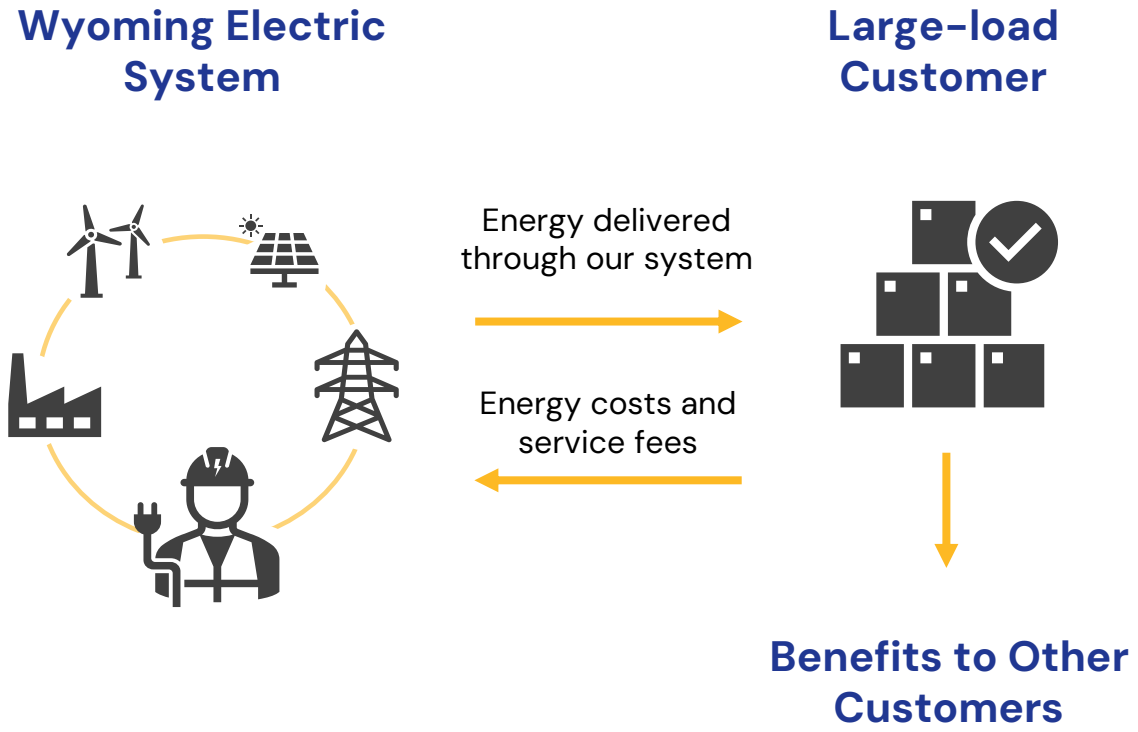
- The Company secures market energy and delivers energy through the electric system
- Customer pays demand-based microgrid management fee comparable to returns from a rate base investment along with other pass-through costs

Contracted resources

- The Company secures specific resources and delivers energy through the electric system
- Customer pays risk-adjusted, demand-based microgrid management fee along with other pass-through costs

Utility-owned resources

- Traditional rate base generation investments
- Risk-adjusted return on and of investments recovered through rates specific to customer

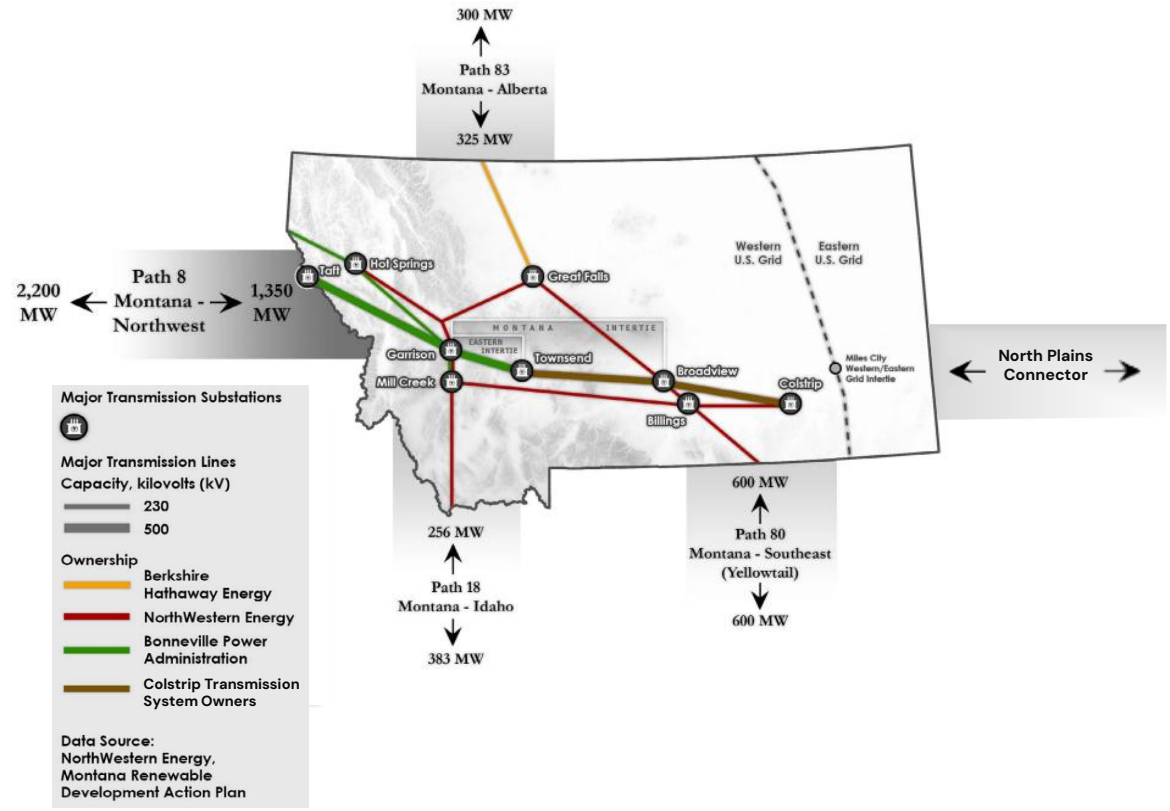


Note: Large-load service model supported in Wyoming by Large Power Contract Services Tariff (LPCS).

Montana Electric Transmission Opportunities

~$2 billion of potential investment not included in any current capital plan

Colstrip Transmission System (CTS)



Multiple project paths to address growing grid constraints, strengthen reliability, and increase efficiency

North Plains Connector (NPC)

- New ~$6 billion, 3,000 MW, 425-mile, 525kv HVDC line
- Connects to Colstrip substation in MT; bridging eastern and western U.S. energy grids
- Awarded $700M DOE Grid Resilience & Innovation Partnership (GRIP) grant
- MOU signed to own 10% / 300 MW / ~$600 million
- Targeting 2032 in-service date

Path 8 (Montana to Pacific Northwest)

- Existing lines; adds 1,000 MW of additional capacity
- $70 million GRIP funding earmarked (Part of $700M NPC award)
- 600 MW Phase 1 upgrade expected to start in Q4 2026 (no physical system upgrades)
- Evaluating 400 MW Phase 2 upgrade

Path 18 (Southwest Montana to Idaho)

- Expansion opportunity; adds 1,250 MW of additional capacity
- Previously studied in 2012
- MOU signed with Grid United to develop the project

Path 80 (Montana to Wyoming)

- Opportunity to add 600 MW of additional capacity

Intra-State Transmission System

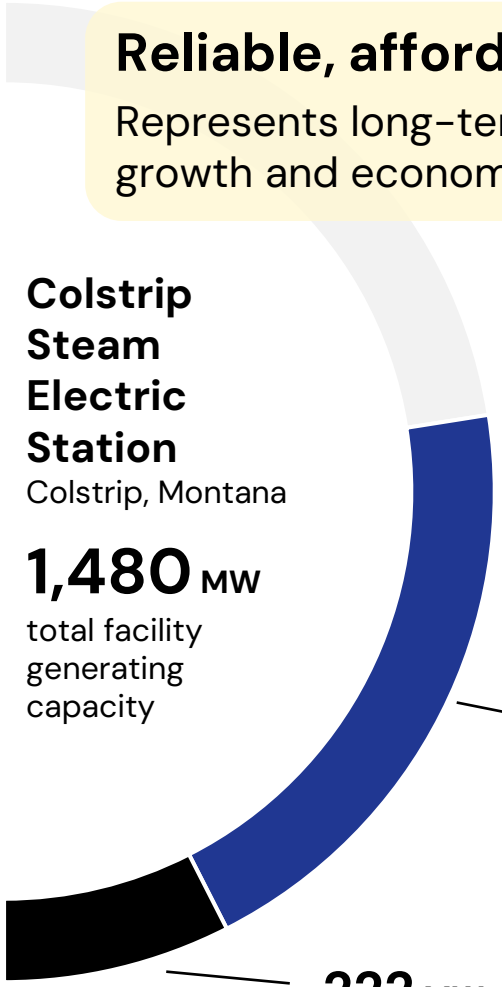
- Complementary investments to regional transmission needs

Unlocking Long-Term Value of Colstrip Capacity

Potential to deliver substantial benefits to our customers, communities, and investors

Reliable, affordable capacity

Represents long-term value to support customer growth and economic development



Colstrip Steam Electric Station
Colstrip, Montana

1,480 MW
total facility generating capacity

55% facility ownership maintains control of strategic direction and investment decisions

+592 MW acquired for $0 on Jan. 1, 2026

222 MW owned since 2008

+222 MW from Avista - State Regulated

Achieved resource adequacy in Montana

- Requested a temporary cost-recovery mechanism from the Montana Public Service Commission to offset a portion of ~$18 million of incremental annual operating costs; the request was temporarily granted in January 2026 and is pending a final decision

+370 MW from Puget - FERC Regulated

Secured a controlling interest in Colstrip facility

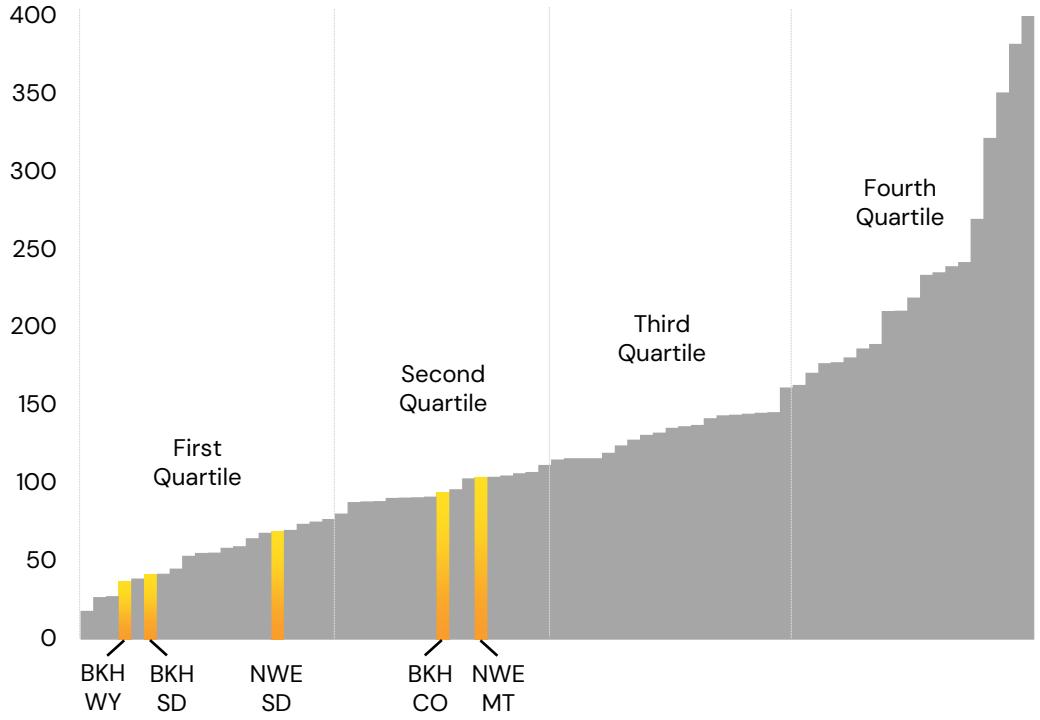
- Signed contract to sell dispatchable capacity and associated energy through late 2027; contract revenue expected to largely offset ~$30 million of incremental annual operating costs
- Received approval from FERC for cost-based rates retroactive to January 1, 2026

Note: Avista and Puget Sound will remain responsible for their respective pre-closing share of environmental, asset retirement obligations, and pension liabilities attributed to events or conditions existing prior to the closing of the transaction and for any future decommissioning and demolition costs associated with the existing facilities that comprise their interests.

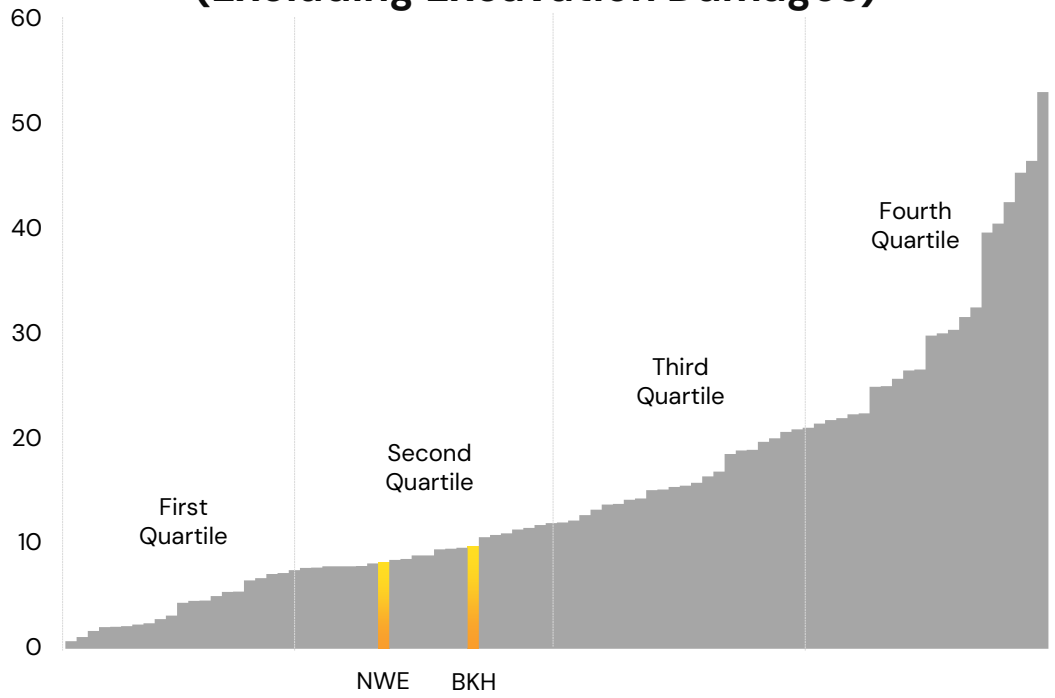
Delivering Reliable Service to Our Customers

- All five of our electric utilities in the first or second quartile of EEI reliability rankings
- Both consolidated gas utilities in second quartile of AGA reliability rankings

2025 Overall System SAIDI* (Excluding Major Events)



2025 Leaks per 100 Miles of Pipe (Excluding Excavation Damages)



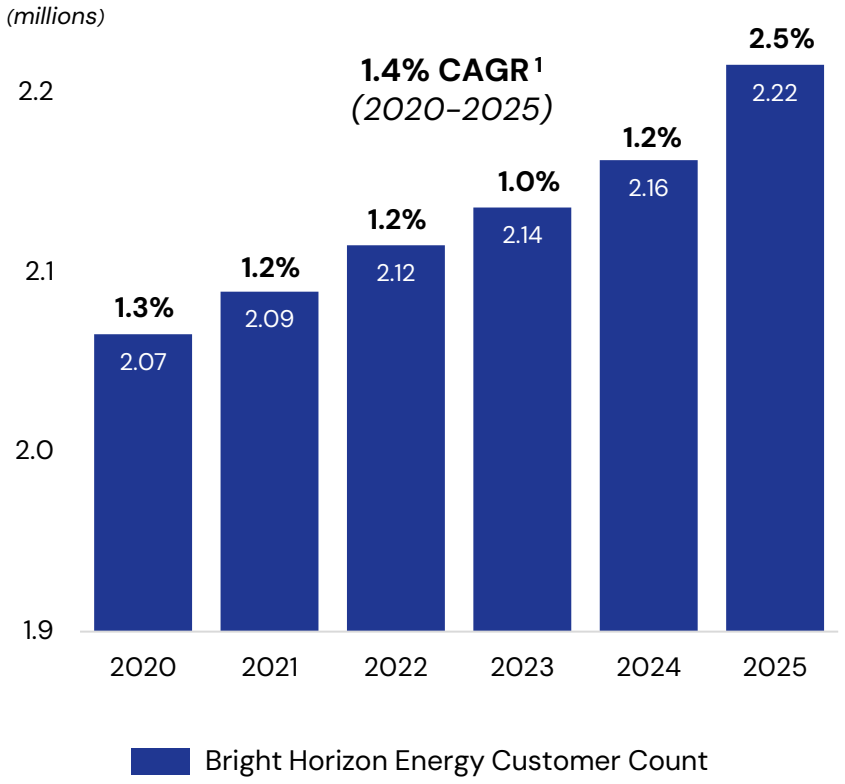
BKH = Black Hills Energy NWE = NorthWestern Energy

* System Average Interruption Duration Index (SAIDI) is a measure of reliability calculated as total system interruption duration (in minutes) divided by total number of customers served.

Serving Steady Customer Growth

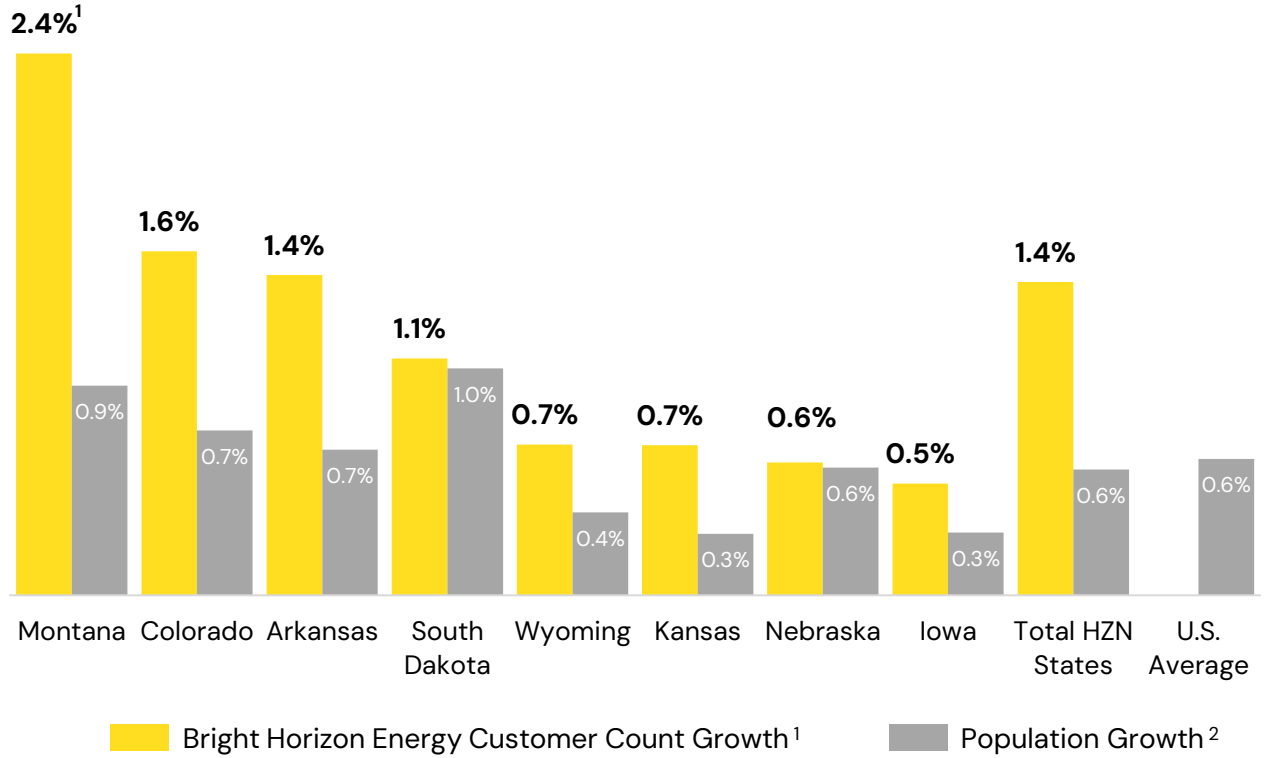
Growth in customer count well above population growth

Customer Count Growth



Customer Count and Population CAGR 1,2

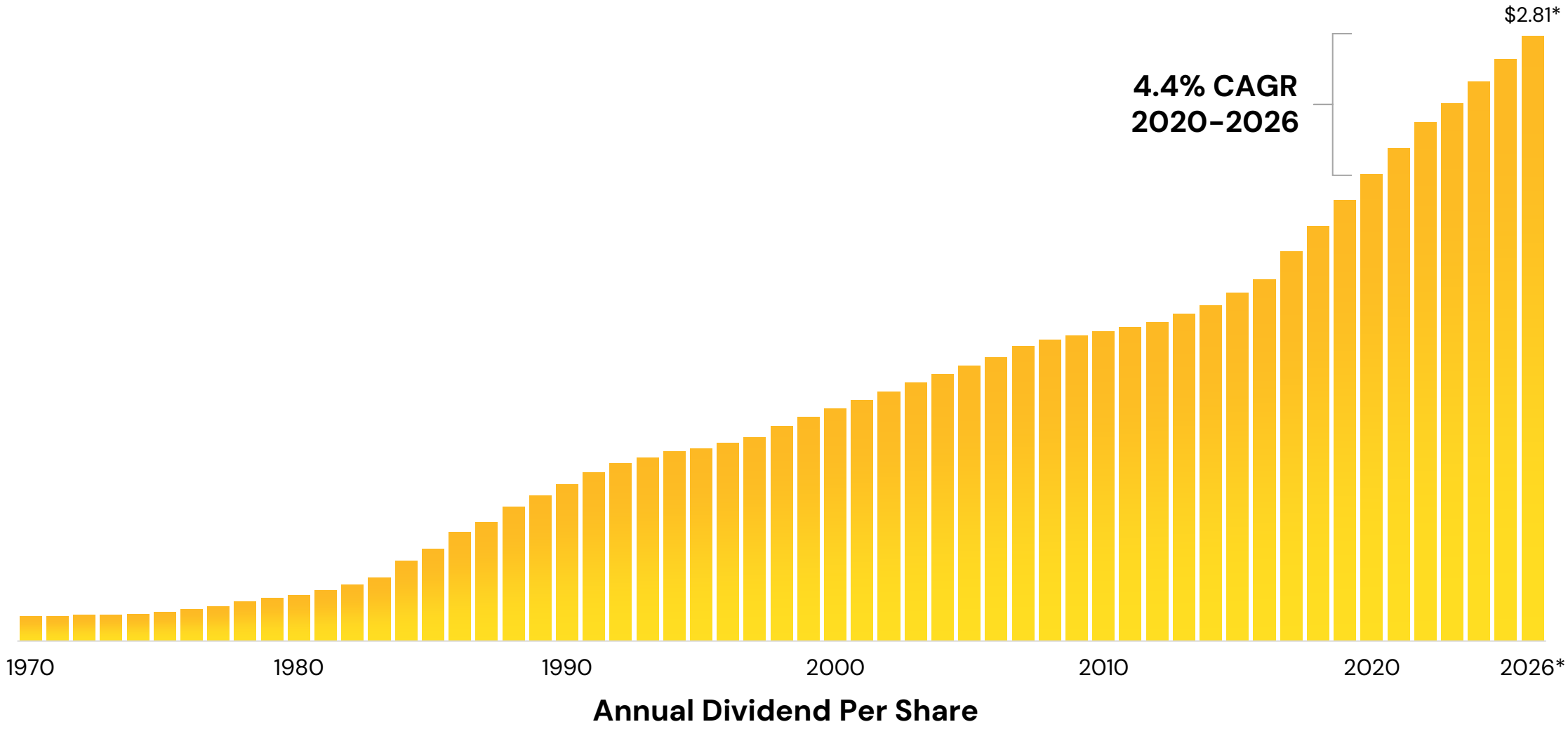
(2020-2025)



Note: Customer count data is combined Black Hills Corp. and NorthWestern Energy.
1) Trailing five-year compound annual growth rate from year-end 2020 to year-end 2025; 2025 data includes acquisition of Energy West which added ~33,000 natural gas customers in Montana.
2) Population growth rate by state and national average based on currently available data from the U.S. Bureau of Economic Analysis for year-end 2020 through year-end 2025.

Dividend Track Record

56 Consecutive Years of Annual Increases in 2026 and 84 Consecutive Years Paid*



* 2026 dividend represents current quarterly dividend at annualized rate.



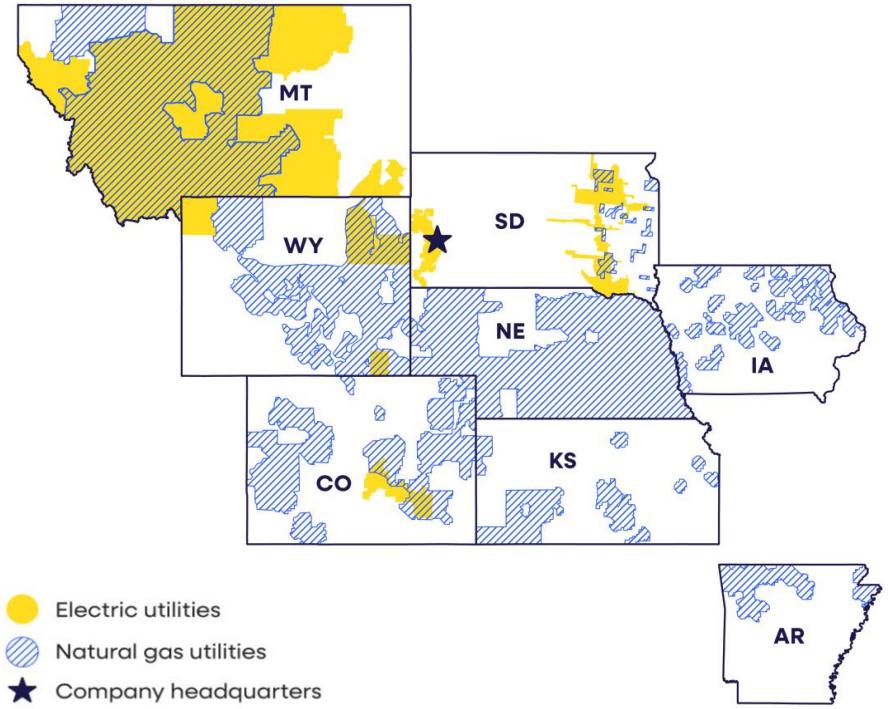
Holter Dam, Montana

Regulatory

Regulatory Overview

8 states, **10** regulated natural gas subsidiaries
6 regulated electric utility subsidiaries

- ✓ Regulatory leadership in each state with centralized support
- ✓ Diversity of jurisdictions and recovery mechanisms
- ✓ Typically complete 3-4 rate reviews annually



Arkansas
- AR Natural Gas
- 191,538 customers
- $895 million rate base

Kansas
- KS Natural Gas
- 120,987 customers
- $318 million rate base

Colorado
- CO Electric, CO Natural Gas, Rocky Mountain Natural Gas (intrastate pipeline)
- 320,292 customers
- $1,479 million rate base

Montana
- MT Electric, MT Natural Gas
- 690,235 customers
- $4,596 million rate base

South Dakota
- SD Electric (BKH), SD Electric (NWE), SD Natural Gas
- 195,705 customers
- $1,931 million rate base

Iowa
- IA Natural Gas
- 165,049 customers
- $393 million rate base

Nebraska
- NE Natural Gas (BKH), NE Natural Gas (NWE)
- 349,769 customers
- $938 million rate base

Wyoming
- WY Electric, WY Natural Gas, SD Electric (northeastern WY)
- 181,958 customers
- $1,370 million rate base

Note: All data is combined Black Hills Corp. and NorthWestern Energy as of 12/31/2025. Rate base is estimated as of 12/31/2025. BKH = Black Hills Energy NWE = NorthWestern Energy

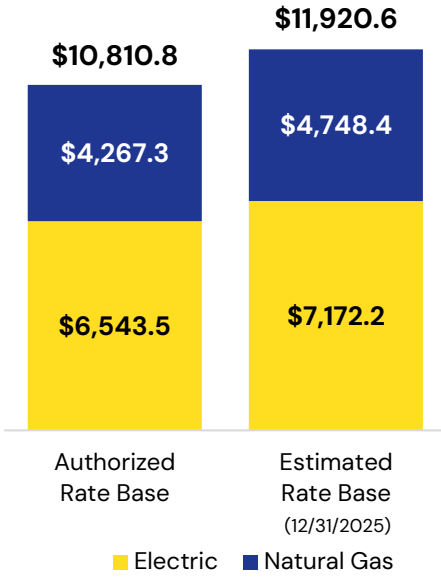
Rate Base and Authorized Returns

(Rate base in millions)

	Effective Date	Authorized Rate Base	Estimated Rate Base 12/31/2025	Authorized Rate of Return	Authorized Return on Equity	Authorized Equity Level
AR Natural Gas	October 2024	$823.4	$894.9	7.07%	9.85%	46.00%
Total Arkansas		**$823.4**	**$894.9**			
CO Electric	March 2025	$663.8	$794.4	6.90%	9.30% - 9.50%	47.00% - 49.00%
CO Natural Gas	May 2024	$378.4	$473.5	6.90%	9.30%	50.87%
RMNG (Intrastate Pipeline)	July 2023	$209.3	$211.0	6.93%	9.50% - 9.70%	50.00% - 52.00%
Total Colorado		**$1,251.5**	**$1,478.9**			
IA Natural Gas	January 2025	$393.8	$393.4	7.21%	Black Box	Black Box
Total Iowa		**$393.8**	**$393.4**			
KS Natural Gas [1]	August 2025	$313.3 [1]	$317.7	Black Box	Black Box	Black Box
Total Kansas [1]		**$313.3 [1]**	**$317.7**			
MT Electric	February 2026	$3,176.2	$3,425.6	7.00%	9.65%	47.84%
MT Colstrip Unit 4	February 2026	$256.7	$256.0	8.25%	10.00%	50.00%
MT Natural Gas	February 2026	$757.3	$886.6	6.97%	9.60%	47.84%
MT Natural Gas (Great Falls Gas)	October 2018	$17.5	$27.4	6.91%	9.20%	50.97%
Total Montana		**$4,207.7**	**$4,595.6**			
NE Natural Gas (BKH) [2]	January 2026	$781.3	$883.7	7.29%	9.85%	51.00%
NE Natural Gas (NWE) [3]	July 2025	$46.0	$54.7	7.09%	9.55%	Black Box
Total Nebraska		**$827.3**	**$938.4**			
SD Electric (BKH) [4]	November 2026	$809.5	$803.0	7.58%	Black Box	Black Box
SD Electric (FERC)	February 2009	$207.3	$209.0	8.76%	10.80%	57.00%
SD Electric (NWE) [5]	January 2024	$791.8	$795.0	6.81%	Black Box	Black Box
SD Natural Gas [6]	December 2024	$96.2	$124.4	6.91%	Black Box	Black Box
Total South Dakota		**$1,904.8**	**$1,931.4**			
WY Electric	March 2023	$551.2	$800.2	7.48%	9.75%	52.00%
WY Natural Gas	February 2024	$450.8	$481.1	7.33%	9.85%	51.00%
SD Electric (northeastern WY)	October 2026	$87.0	$89.0	7.65%	9.60%	53.00%
Total Wyoming		**$1,089.0**	**$1,370.3**			
Total Natural Gas		**$4,267.3**	**$4,748.4**			
Total Electric		**$6,543.5**	**$7,172.2**			
Total Bright Horizon Energy		**$10,810.8**	**$11,920.6**			

BKH = Black Hills Energy NWE = NorthWestern Energy

Total Bright Horizon Rate Base



1) Authorized rate base for KS Natural Gas reflects the amount requested in the 2026 abbreviated rate case. Actual authorized rate base is part of a black box settlement.
2) NE Natural Gas (BKH) cannot file to increase base rates before May 1, 2028.
3) NE Natural Gas (NWE) cannot file to increase base rates before May 1, 2027.
4) SD Electric (BKH) is under a base rate moratorium until Aug. 18, 2030.
5) SD Electric (NWE) is under a base rate moratorium until Jan. 1, 2028.
6) SD Natural Gas is under a base rate moratorium until Jan. 1, 2029.

Regulatory Commissions

Commission		Utility Name	Seat	# Seats	Term	Term Limits	Notes
Arkansas Public Service Commission	APSC	AR Natural Gas	Appointed	3	6 years	None	• Chair designated by Governor
Colorado Public Utilities Commission	CO PUC	CO Electric CO Natural Gas Rocky Mountain Natural Gas	Appointed	3	4 years	None	• No more than two commissioners can be of the same political party
Iowa Utilities Commission	IUC	IA Natural Gas	Appointed	3	6 years	None	• Chair designated by Governor every two years • No more than two commissioners can be of the same political party
Kansas Corporation Commission	KCC	KS Natural Gas	Appointed	3	4 years	None	• Chair elected by fellow commissioners every year • No more than two commissioners can be of the same political party
Montana Public Service Commission	MPSC	MT Electric MT Natural Gas	Elected	5	4 years	Two terms in any 16-year period	• Commissioners elected from five districts during statewide elections • Leadership positions elected by fellow commissioners every two years
Nebraska Public Service Commission	NPSC	NE Natural Gas (BKH) NE Natural Gas (NWE)	Elected	5	6 years	None	• Commissioners elected from five districts during statewide elections • Leadership positions elected by fellow commissioners each year
South Dakota Public Utilities Commission	SD PUC	SD Electric (BKH) SD Electric (NWE) SD Natural Gas	Elected	3	6 years	None	• Commissioners elected during statewide elections • Leadership positions elected by fellow commissioners each year
Wyoming Public Service Commission	WY PSC	WY Electric WY Natural Gas SD Electric (northeastern WY)	Appointed	3	6 years	None	• Leadership positions elected by fellow commissioners every two years • No more than two commissioners can be of the same political party

BKH = Black Hills Energy NWE = NorthWestern Energy

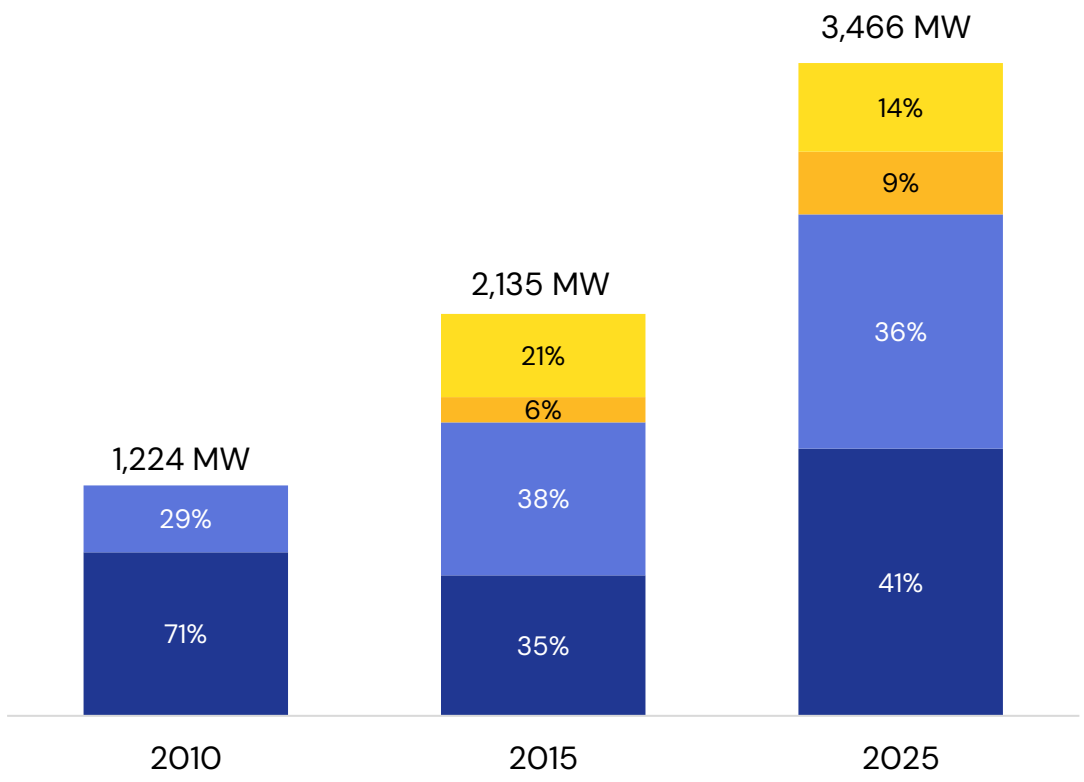


Lewis & Clark Loop project in Flathead County, Montana

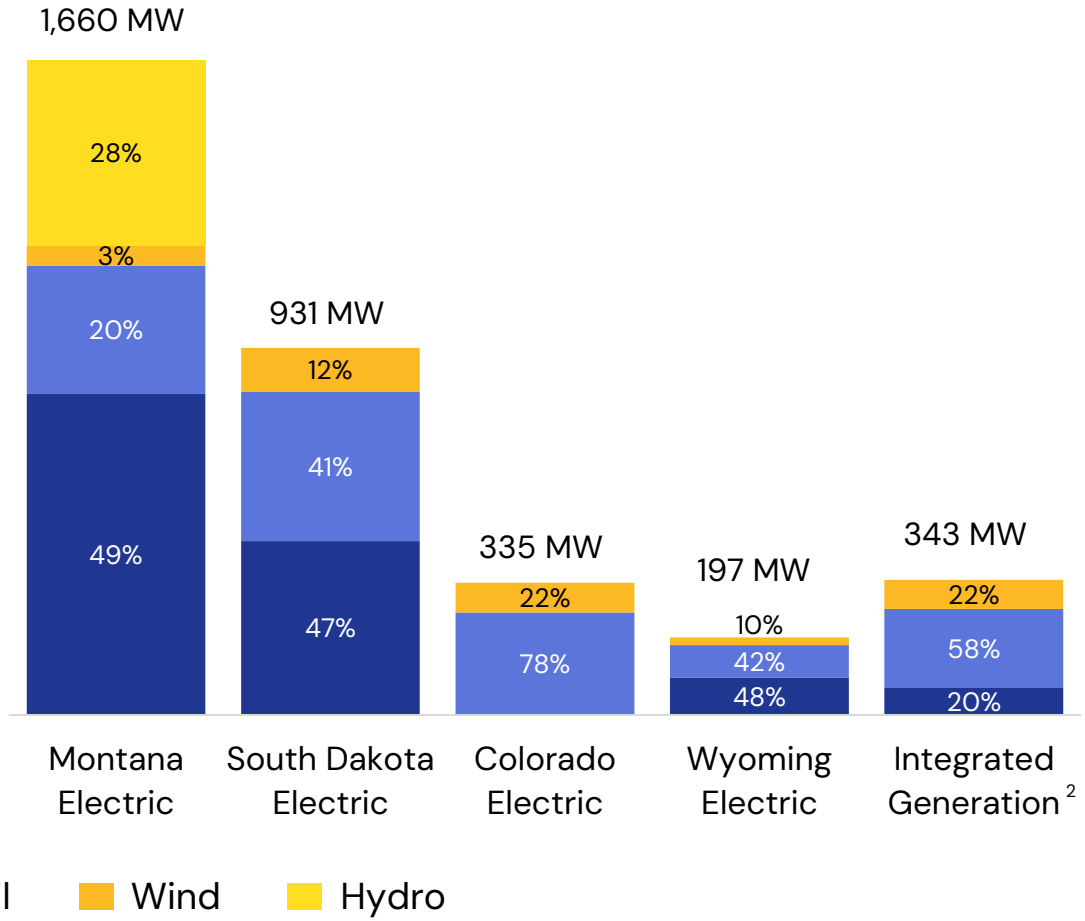
Other Information

Generation Portfolio

Owned Electric Generation Capacity [1]



Capacity Mix [1]
(As of Dec. 31, 2025)



Note: All data is combined Black Hills Corp. and NorthWestern Energy.
1) Ownership includes incremental 592MW of Colstrip interests acquired 1/1/2026 and 49.9 percent ownership in a Colorado subsidiary by a third party representing approximately 100 megawatts; excludes power purchase agreements from third parties.
2) Integrated generation includes non-regulated generation assets in Gillette, Wyoming (68.9 MW) and Pueblo, Colorado (274 MW) contracted primarily to our regulated electric utilities.

Colstrip Facility Ownership Overview

Mitigating today's capacity crisis while creating a sustainable glide path to the cost-effective carbon-free technologies of tomorrow

55%

Previous Colstrip Ownership Structure (megawatts)	Unit 3	Unit 4
Avista	111	111
NorthWestern		222
PacifiCorp	74	74
Portland	148	148
Puget	185	185
Talen	222	
Total	**740**	**740**

Announced Jan. 16, 2023 Avista → NorthWestern 111 MW of both Units 3 & 4 Completed Jan. 1, 2026	Unit 3	Unit 4
Avista		
NorthWestern	111	333
PacifiCorp	74	74
Portland	148	148
Puget	185	185
Talen	222	
Total	**740**	**740**

Announced July 30, 2024 Puget → NorthWestern 185 MW of both Units 3 & 4 Completed Jan. 1, 2026	Unit 3	Unit 4
Avista		
NorthWestern	296	518
PacifiCorp	74	74
Portland	148	148
Puget		
Talen	222	
Total	**740**	**740**

	Unit 3	Unit 4
Avista	15%	15%
NorthWestern		30%
PacifiCorp	10%	10%
Portland	20%	20%
Puget	25%	25%
Talen	30%	
Total	**100%**	**100%**

	Unit 3	Unit 4
Avista		
NorthWestern	15%	45%
PacifiCorp	10%	10%
Portland	20%	20%
Puget	25%	25%
Talen	30%	
Total	**100%**	**100%**

	Unit 3	Unit 4
Avista		
NorthWestern	40%	70%
PacifiCorp	10%	10%
Portland	20%	20%
Puget		
Talen	30%	
Total	**100%**	**100%**

NWE's Share of Total Facility	**15%** → **30%** → **55%**

As of January 2026, we own 55% of Colstrip Units 3 & 4.

This allows us to guide investments in operation and maintenance in providing on-demand, 24/7 cost-effective generation for our Montana customers until a viable equivalent, carbon-free energy resource is available.

Executive Officers

Brian Bird
Chief Executive Officer
- Formerly Chief Executive Officer at NorthWestern Energy (2023–2026), Chief Operating Officer (2021-2022), and Chief Financial Officer (2003-2021)

Marne Jones
Chief Operating Officer
- Formerly Chief Utility Officer at Black Hills Energy

Crystal Lail
Chief Financial Officer
- Formerly Chief Financial Officer at NorthWestern Energy

Darren Nakata
Chief Legal Officer
- Formerly Chief Legal Officer, Corporate Secretary, and Chief Compliance Officer at Black Hills Energy

Kimberly Nooney
Chief Integration Officer
- Formerly Chief Financial Officer at Black Hills Energy

Don Redden
Chief Technology Officer
- Formerly Chief Information and Transformation Officer at Black Hills Energy

Bobbi Schroeppel
Chief Customer & Communications Officer
- Formerly Vice President of Customer Care, Communications, and Human Resources at NorthWestern Energy

Tom Stevens
Chief Regulatory & Government Affairs Officer
- Formerly Vice President and Treasurer at Black Hills Energy after serving as Vice President of Regulatory

Sarah Wiltse
Chief Human Resources Officer
- Formerly Chief Human Resources Officer at Black Hills Energy

Board of Directors

Steven Mills
Board Chair
- Formerly Board Chair of Black Hills Energy

Brian Bird
Board Member, President and Chief Executive Officer
- Formerly Board Member, President and Chief Executive Officer of NorthWestern Energy

Dave Goodin
Board Member
- Formerly Board Member of NorthWestern Energy

Tony Jensen
Board Member
- Formerly Board Member of Black Hills Energy

Kent Larson
Board Member, Safety & Operations Committee Chair
- Formerly Board Member of NorthWestern Energy

Kathleen McAllister
Board Member
- Formerly Board Member of Black Hills Energy

Robert Otto
Board Member, Audit Committee Chair
- Formerly Board Member of Black Hills Energy

Scott Prochazka
Board Member, Leadership Development & Compensation Committee Chair
- Formerly Board Member of Black Hills Energy

Linda Sullivan
Board Member, Governance Committee Chair
- Formerly Board Chair of NorthWestern Energy

Teresa Taylor
Board Member
- Formerly Board Member of Black Hills Energy

Jeff Yingling
Board Member
- Formerly Board Member of NorthWestern Energy

BRIGHT HORIZON ENERGY

Investor Relations

IR@brighthorizonenergy.com

605-721-1700 option 3, then option 2

Media Relations

1-800-313-9778